Utilities Sector - Underweight

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Minimal impacts from new gas price model

- New gas price model approved, effective Jan 2026
- We estimate a 3% uplift to the gas pool price
- No change to our positive view on SPPs
- GPSC remains our top sector pick

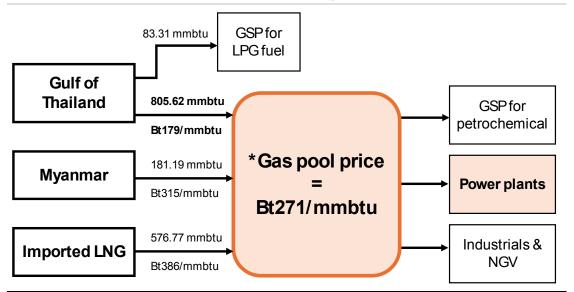
Last Friday, the National Energy Policy Committee (NEPC), led by the Minister of Energy, Mr. Atthapol Rerkpiboon, approved a new natural gas pricing structure which will take effect on 1 January 2026.

- Under the new structure, cost of natural gas from the Gulf of Thailand will be directed entirely to the gas separation plant (GSP), after which separated gas products will be allocated to petrochemical industry, LPG for households, and power plants according to their specific gas types. The key change from the current pricing model is that a portion of natural gas supplied to the petrochemical industry will be excluded from the gas pool price calculation.
- However, to better capture the value added by petrochemical and LPG products, the GSP will be charged a 10% premium on a portion of gas used for those applications, relative to the portion priced into the national gas pool which primarily feeds the power sector.
- Based on the latest gas supply mix (from the March 2025 public hearing) and gas price data as of October 2025, we estimate that the gas pool price will be increased by 2.7% to Bt279/mmbtu, from Bt271/mmbtu under the current structure.
- We take view that this change in natural gas price model has a small impact on the Small Power Producer (SPP) power plants due to 1) this is a one-off adjustment with only a small change to the gas pool price, 2) fuel price trends and government tariff policy remain far more influential drivers of SPP margins.
- We thus maintain our investment thesis of a stable margin outlook for the SPPs with low risks of heavy subsidization to re-emerge amid the currently low energy prices environment.
- Given our forecasts now assume Bt295/mmbtu gas pool price and Bt3.90/kWh national electricity tariff (vs. Bt3.94/kWh announced for Jan-Apr 2026) in 2026F, we are comfortable with our earnings projections and valuations on the SPPs.
- GPSC remains our top pick in the Thai Utilities sector, due to its strongest earnings growth outlook but traded at lowest valuations among big cap peers.

News Update

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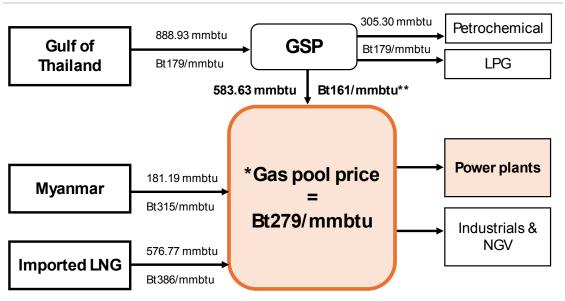
Ex 1: Current Natural Gas Price Structure Based on Single Pool Model



Sources: Energy and Policy Planning Office (EPPO), Thanachart estimates

Note: *Calculated based on gas volume mix specified in public hearing documents (March 2025) and latest gas prices from October 2025.

Ex 2: New Natural Gas Price Model To Be Implemented From Jan 2026



Sources: Energy and Policy Planning Office (EPPO), Thanachart estimates

Note: *Calculated based on gas volume mix specified in public hearing documents (March 2025)

and latest gas prices from October 2025.

** NECP specifies that gas cost paid by GSP will be 10% higher than price of natural gas from Gulf of Thailand blended into the gas pool.

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